

TABLE 6A. Primary Products of the Industry, by Geographic Areas: 1963 and 1958-continued

1963	1958						
Product and geographic area	Unit of measure	Quantity	Value (\$1,000)	Quantity	Value (\$1,000)		
MOUNTAIN—Continued							
Natural gas gross production—Continued							
Disposition—Continued							
Used in lease operations.....	Million cu. ft.						
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do						
Net change in underground storage.....	do						
Vented to air, burned in flares, and other losses.....	do						
Montana							
Crude petroleum, including field condensate and drips.....	1,000 barrels						
Shipped.....	do						
Used in lease operations.....	do						
Natural gas gross production.....	Million cu. ft.						
Disposition:							
Delivered to distributors, transmission companies, and consumers, and net deliveries to natural gas liquids plants.....	do						
Used in lease operations.....	do						
Returned to underground formations for repressuring, pressure maintenance, and cycling; net change in underground storage; and vented to air, burned in flares, and other losses.....	do						
Wyoming							
Crude petroleum, including field condensate and drips.....	1,000 barrels						
Shipped.....	do						
Used in lease operations.....	do						
Natural gas gross production, total.....	Million cu. ft.						
Gas from oil wells.....	do						
Gas from gas wells.....	do						
Disposition:							
Delivered:							
To distributors and transmission companies and net deliveries to natural gas liquids plants.....	do						
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do						
Used in lease operations.....	do						
Returned to underground formations for repressuring, pressure maintenance, and cycling; net change in underground storage; and vented to air, burned in flares, and other losses.....	do						
Colorado							
Crude petroleum, including field condensate and drips.....	1,000 barrels						
Shipped.....	do						
Used in lease operations.....	do						
Natural gas gross production, total.....	Million cu. ft.						
Gas from oil wells.....	do						
Gas from gas wells.....	do						
Disposition:							
Delivered:							
To distributors and transmission companies and net deliveries to natural gas liquids plants.....	do						
Used in lease operations.....	do						
Returned to underground formations for repressuring, pressure maintenance, and cycling; net change in underground storage; and vented to air, burned in flares, and other losses.....	do						
New Mexico							
Crude petroleum, including field condensate and drips.....	1,000 barrels						
Shipped.....	do						
Used in lease operations.....	do						
Natural gas gross production, total.....	Million cu. ft.						
Gas from oil wells.....	do						
Gas from gas wells.....	do						
Disposition:							
Delivered:							
To distributors and transmission companies and net deliveries to natural gas liquids plants.....	do						
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do						
Used in lease operations.....	do						
Returned to underground formations for repressuring, pressure maintenance, and cycling; net change in underground storage; and vented to air, burned in flares, and other losses.....	do						

	2019	2020	2021	2022	2023
(X)			48,185		11,816
313,507			9		(X)
(X)					(X)
(X)		33,384	132,552	(X)	(X)
(X)		56,240	77,560	(X)	(X)
		569	54,992	(X)	281,748
	33,204				(X)
87,159				(X)	(X)
963		28,439	78,503	523	(X)
(X)		28,374	79,78	(X)	(X)
	65		46,071		63,273
(X)		32,922			
			95,379	2,098	26,81
(X)		30,168	95,297	(X)	(X)
283,436	1,669		82		
(X)			718,785	(X)	(X)
(X)		1,085	233,87	(X)	(X)
(X)			8		(X)
(X)			484,907	281,969	(X)
	108,362			(X)	(X)
	108,281			(X)	(X)
	81			(X)	(X)
		160,092	674,254		(X)
	62,194		21,565		
	97,798		11,715	13,907	
				493	
			11,251	(X)	
				(X)	
	122,080		(N)	(X)	
	5,280		(N)		
	10,831		(N)		
			(NA)	(X)	
	13,121			143,270	(X)
			(NA)		
	8,780		(NA)		
			(NA)		
	48,19		(NA)		